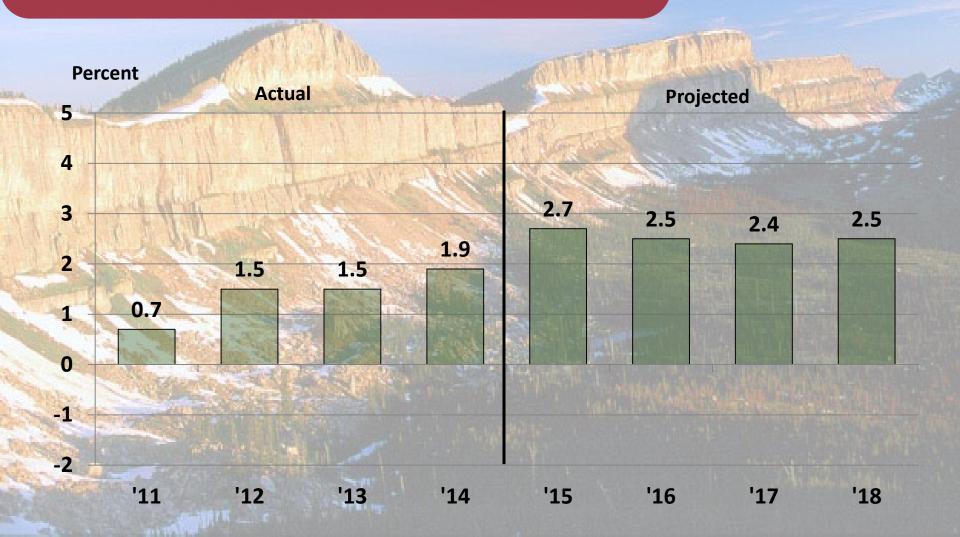


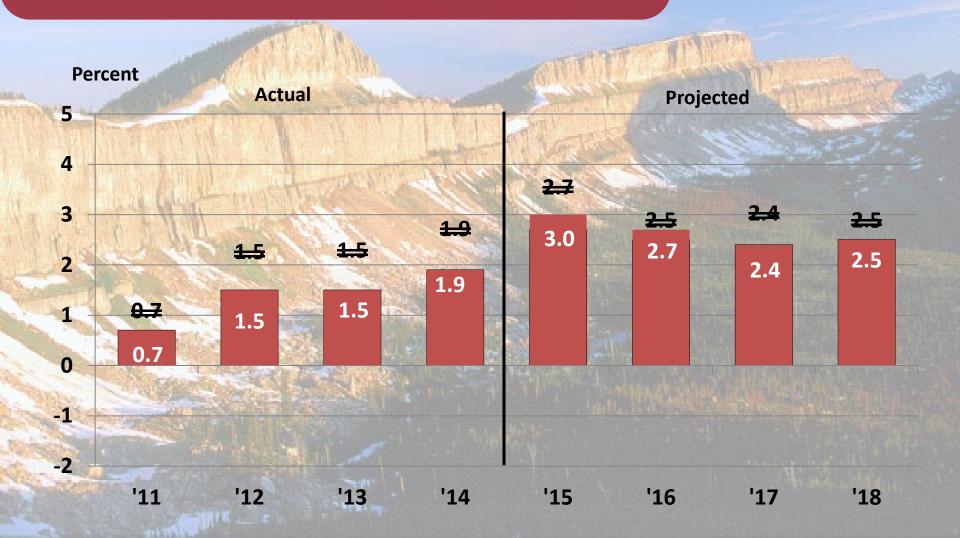
Missoula County's Economic Base 2013-2015

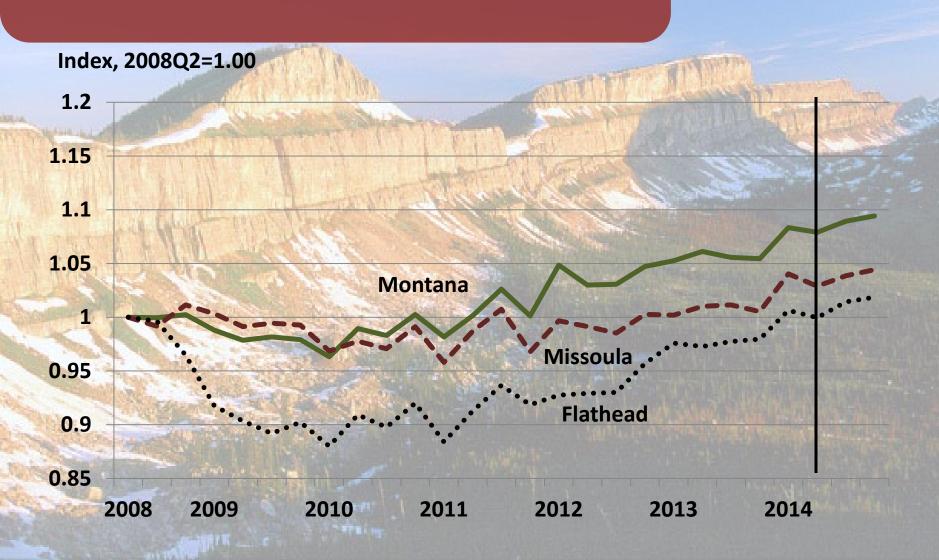
| The state of the s | Feb. '15 | | Aug. '15 |
|--|----------|--------------------------|-------------------|
| Other Basic | 7% | | Man. Growth |
| Trade Center-Retail, Wholesale | 5% | Slow Rural Growth | Strong Q3 Q4 |
| Wood Products | 5% | Growing, but Smaller | |
| Nonresident Travel | 8% | Moderate Growth | Good Signs |
| Transportation | 9% | Energy Growth | 1 |
| Trade Center-Other Services | 11% | Pro. Services Growth | 1 |
| Federal Government | 14% | Headwinds | Declines |
| Trade Center-Medical | 17% | CMC Sale? | 1 |
| UM & Other State Gov't | 24% | Enrollment Trends | 1 |
| Construction | | Commercial OK, Res.? | V Walland |

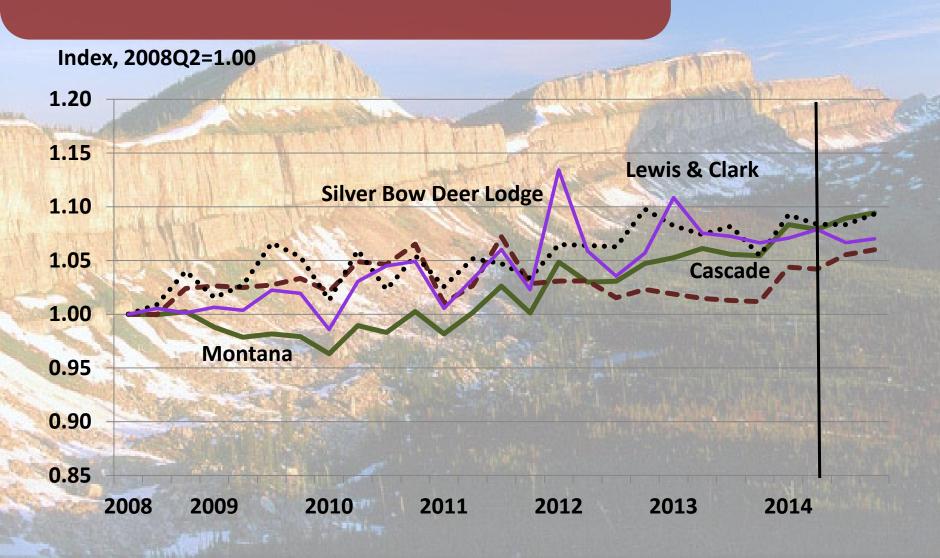
Actual and Projected Change in Nonfarm Earnings, Missoula County, 2011-2018

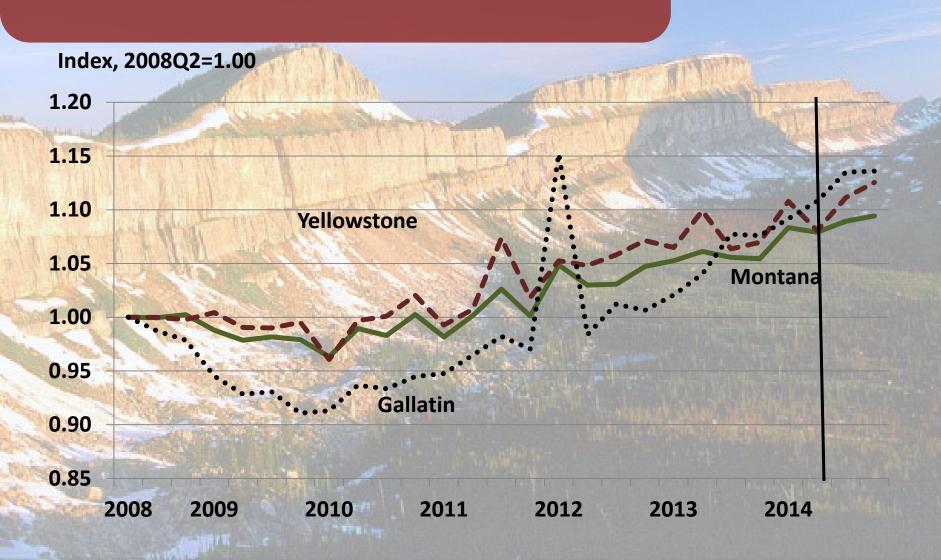


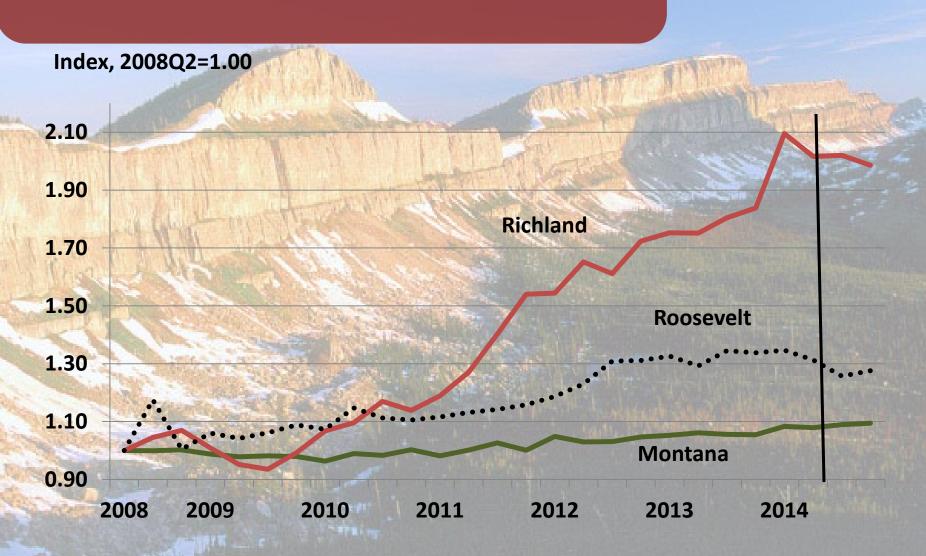
Actual and Projected Change in Nonfarm Earnings, Missoula County, 2011-2018

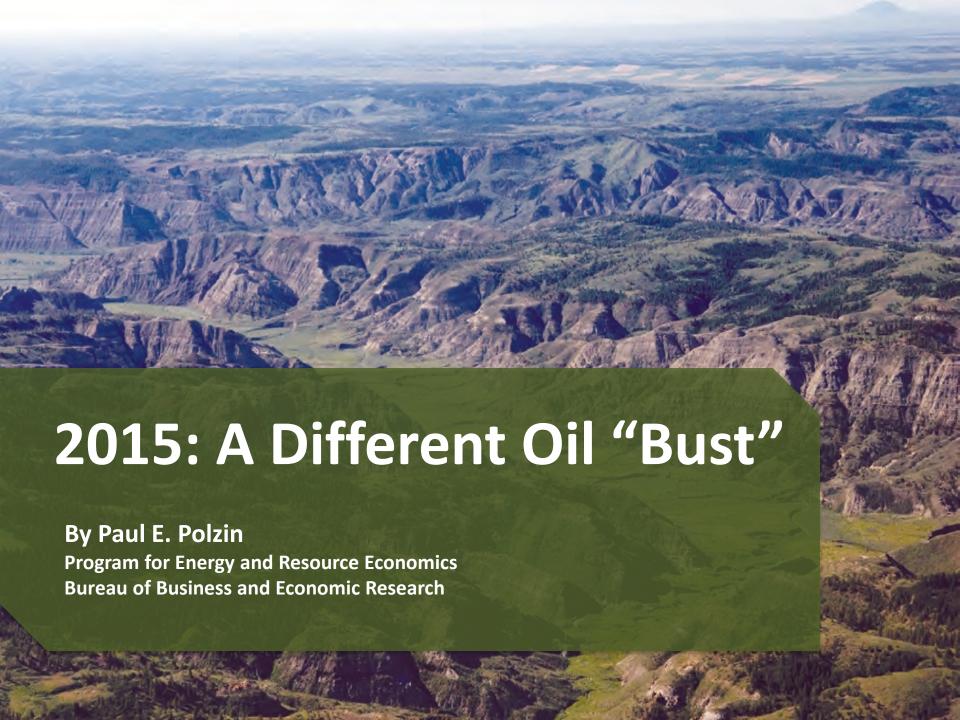




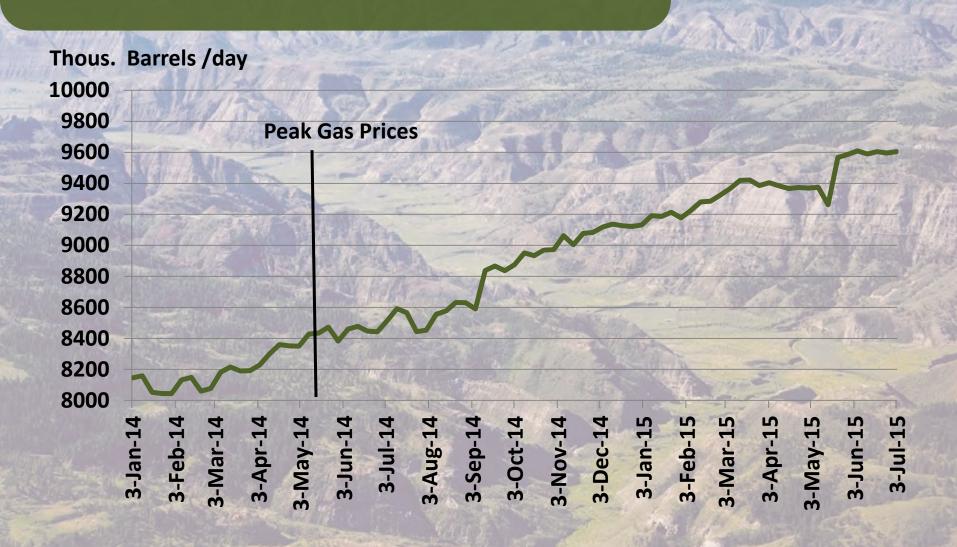




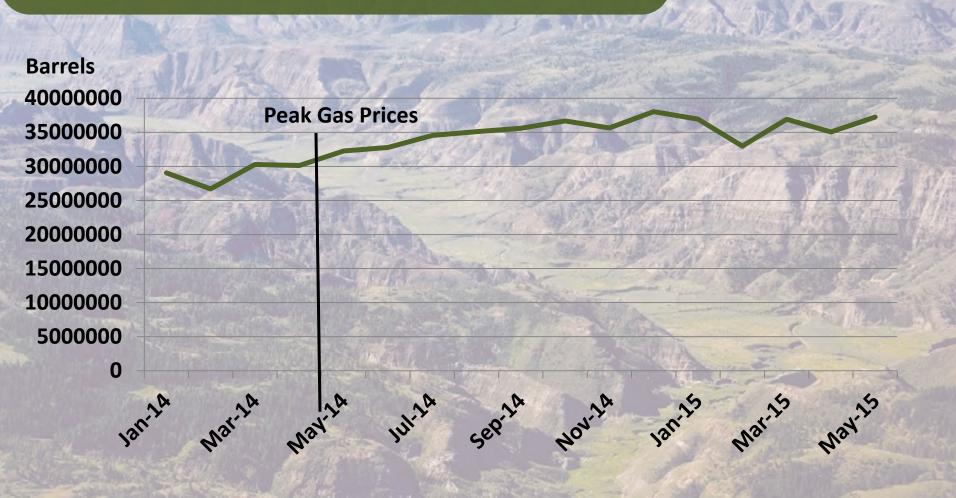




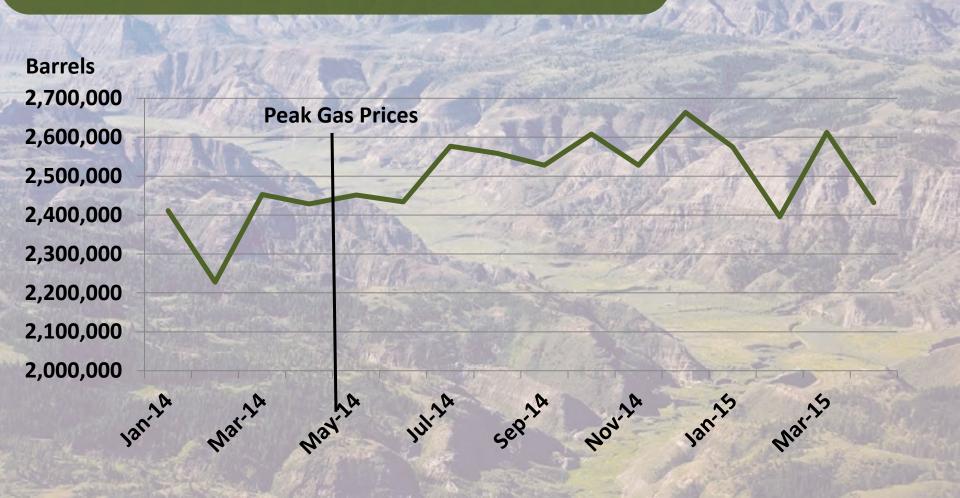
Weekly U.S, Crude Oil Production, 2014-2015



Monthly Oil Production, North Dakota, 2014-2015



Monthly Oil Production, Montana 2014-2015



Monthly Employment, Mining and Logging, Montana, 2014-2015



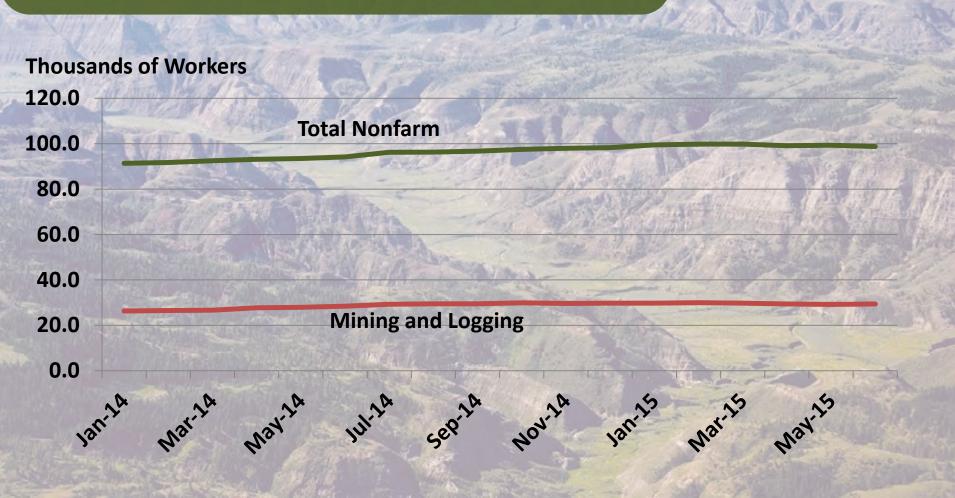




Economist, July 4, 2015, P. 53

"Midland has witnessed multiple booms and busts since the 1920s. Graced by Ferraris during the 2012-2014 boom, its highways are now populated by pickup trucks. Some 20,000-30,000 temporary workers have left."

Monthly Employment, Midland, TX Metro Area 2014-2015



"Oil bust leaves energy states in the dust" - money.cnn.com (June, 10 2014)

"What happened after the North Dakota oil boom went bust?"

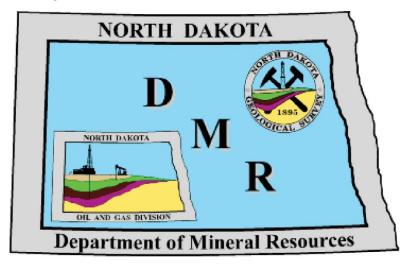
- The Atlantic (June 27, 2015)



North Dakota Department of Mineral Resources

House Appropriations Committee 01/08/2015

Lynn D. Helms, Director



http://www.oilgas.nd.gov

http://www.state.nd.us/ndgs

600 East Boulevard Ave. - Dept 405 Bismarck, ND 58505-0840 (701) 328-8020 (701) 328-8000

| | Breakeven | Rigs | |
|---------------|-----------|------------|----------|
| | | 12/12/2014 | 1/7/2015 |
| Billings | \$44 | 2 | 1 |
| BOT-REN | \$52 | 5 | 4 |
| BOW-SLP | \$75 | 2 | 3 |
| Burke | \$62 | 3 | 2 |
| Divide | \$73 | 4 | 6 |
| Dunn | \$29 | 28 | 26 |
| Golden Valley | \$52 | 0 | 1 |
| McKenzie | \$30 | 64 | 59 |
| McLean | \$77 | 1 | 0 |
| Mountrail | \$41 | 33 | 28 |
| Stark | \$37 | 0 | 1 |
| Williams | \$36 | 40 | 35 |
| | | 183 | 166 |

Breakeven costs reflect a price at which new drilling would cease. The price at which production from existing wells would be shut-in is \$15/bbl.

1/8/2015

